#### A COMPREHESIVE EVALUATION OF NEW LOW NOx 1065 COMPLIANT PEMS

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# **UCRIVERSIDE NO<sub>x</sub> Emissions: Further Reductions**



#### **Project Overview**

Determination of new Low NO<sub>x</sub> PEMS Measurement Allowance

- The goal of this project is to validate a Monte Carlo model of error surfaces using an on-road reference laboratory.
- Similar project was performed in 2007 (gaseous PEMS) and 2009 (PM PEMS) using UCR's Mobile Emissions Laboratory (MEL). 0.45 g/hp-hr delta
- UCR's Mobile Emissions Laboratory (MEL) was upgraded to perform this validation
  - New Horiba MEXA ONE raw and dilute emissions bench
  - Enhanced measurements include
    - Dilute ultra-low NO<sub>x</sub> bench
    - Raw and dilute ovens for hot NO<sub>x</sub> measurements
    - NO<sub>x</sub> and NO measurements for both raw and dilute
    - Quantum cascade laser (QCL) for raw N<sub>2</sub>O and NH<sub>3</sub> measurements

### **PEMS Selected**

#### Utilized all 1065 approved gas PEMS manufactures (Horiba, AVL, and Sensors)

- Each was specifically upgraded for Low NOx measurements
- Improved thermal management for lower zero drift and better signal processing



Horiba



#### **Routes Used for the Validation**

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elevation change

### **PEMS** Installation

MEL reference bench and Hot oven samplers



Each PEMS was installed in the sleeper area of the Class 8 truck Exhaust flow meter location for each PEMS. Each PEMS was tested individually (ie they were not all tested at one time).

> Temperature Sensor To record the boundary layer temperature between the surface of the PEMS and the cabin temperature.

# **Test Vehicle Specifications**

Company	Detroit diesel corporation		
Engine family	KDDXH14.8EAD		
Engine model	DD15		
Model year	Apr 2019		
Displacement (liters)	14.8		
Fuel type	Diesel		
Features	Direct Injection, Turbocharger		
Aftertreatment	Change air cooler (CAC) Exhaust gas recirculation (EGR) Oxidizing catalyst (OC) Periodic trap oxidizer (PTOX) Selective catalytic reduction, urea (SCR-U) Ammonia oxidation catalyst (AMOX)		
Advertised horsepower at 1650 rpm	505		
Fuel rate at adv. horsepower (mm3/stroke)	291.0		
Certified NOx (FTP)	0.12		





#### **BIN1: Deltas**



The NO<sub>x</sub> emission deltas varied for all three PEMS from + 3 to -10 g/hr.
NO<sub>x</sub> emissions below 7.5 g/hr (BIN 1 limit) deltas were less than 0.75 g/hr.

### **BIN1: Rel Error**



Emission Rate was less than 25 g/hr

The relative error was below 10% at < 7.5g/hr for all PEMS</li>
The relative error was close to 10% above 7.5 h/hr for PEMS 1 and 2, but
PEMS 3 was around 40%. Errors for PEMS3 were in the idle exhaust flow

# BIN2, 3: Deltas



Emission Rate was less than 0.8 and mostly below 0.4 g/hp-hr

PEMS deltas ranged 0.06 to -0.05 g/hp-hr for emissions up to 0.8 g/hp-hr
NO<sub>x</sub> emissions PEMS 3 showed a consistent low bias.

# **BIN2, 3: Rel Error**



Emission Rate was less than 0.8 and mostly below 0.4 g/hp-hr

The emissions below the 0.05 g/bhp-hr reference were less than 10% for
PEMS 1 and 2. PEMS 1 and 2 were mostly lower than 10% above 0.05 g/bhp-hr
PEMS 3 showed a low bias above and below 0.05 g/bhp-hr reference

# UCRIVERSIDE Low NOx Data: BIN 1 Deltas



>All PEMS showed results within 0.75 g/hr for emissions less than 4 g/hr

## Low NOx Data: BIN 1 Rel Err

Emission Rate was less than 4

 $1 \, \text{g/hr}$ 

and mostly below

□ PEMS 3 △ PEMS 2 ○ PEMS 1



>All PEMS showed results 10% for emissions less than 4 g/hr

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#### Low NOx: BIN2,3 Deltas



PEMS 1 and 2 deltas were mostly withing or at 0.005 g/hp-hr
PEMS 3 showed some deltas as high as 0.04 g/hp-hr

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#### **One Day Is Not Enough**



Emission Rate was less than 0.2 and mostly below 0.1 g/hp-hr

PEMS 2 was the only PEMS that was within 10% for most emission rates below 0.2
PEMS 3 showed a relative error ranging from -15% to -35%

#### Summary of Cabin and Ambient Temperatures



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PEMS 1 was subjected to a slightly lower cabin temperature (5 deg C lower) compared to PEMS 2 and 3

# **Summary of Drift Conditions**

#### **Drift Statistics**



Low NOx PEMS are expected to show significant improvements over previous PEMS if drift is around 0.2 ppm

#### **UCRIVERSIDE PEMS vs MEL raw < 10 ppm varies**



 Two PEMS showed a poor < 10 ppm comparison to the reference
One PEMS agreed well



#### Summary

Low NO<sub>x</sub> PEMS were compared to a mobile reference laboratory over varying routes and environmental conditions

Two PEMS performed around 10% above and below the 2027 standard (up to 0.8 g/hp-hr).

One PEMS had performed 20-40% above and below the 2027 standard. Errors seemed to result from an exhaust flow measurement bias.

The two PEMS BIN2 and 3 deltas were within 0.005 g/hp-hr below the 2027 standard and one was around 0.015 g/hp-hr

It appears these new low NO<sub>x</sub> PEMS can be utilized to quantify emissions at and below the 2027 standard.

#### Acknowledgement

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Truck & Engine Manufacturers Association®

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#### **EPA 3 BIN Analysis Information**

UCR performed EPA 3BIN analysis in the following way:

(1) Determine the mean mass percent of CO<sub>2</sub> of a window,  $\bar{w}_{CO2win}$ , using the following equation:

$$\bar{w}_{\rm CO2win} = \frac{\bar{m}_{\rm CO2win}}{\dot{m}_{\rm CO2max}}$$

Where:

 $\bar{m}_{\rm CO2win}$  = mean mass rate of CO<sub>2</sub> over the valid window (300 seconds average moving window).

 $\dot{m}_{\rm CO2max} = e_{\rm CO2FTPFCL} \cdot P_{\rm max}$ 

 $e_{\text{CO2FTPFCL}}$  = the engine's FTP FCL CO<sub>2</sub> emission value.

 $P_{\text{max}}$  = the engine family's maximum power determined according to the torque mapping test procedure defined in 40 CFR 1065.510.

Bin		Mean mass percent of CO <sub>2</sub>
Idle		$\bar{w}_{\rm CO2win} \leq 6 \%$
Low load	M	$6 \% < \bar{w}_{\rm CO2win} \le 20 \%$
Medium/high load		$\bar{w}_{\rm CO2win} > 20 \%$
	 1	

#### **EPA 3 BIN Analysis Information**

Parameters we used for EPA 3 BIN analysis:

- eCO2 FTP FCL (the engine's FTP FCL CO2 emission value) = 514 g/hp·hr
- Pmax = 505 hp from engine label
- CARB 2031 Standard (435k mile)
  - Bin 1: 7.5 g/hr
  - Bin 2: 0.075 g/bhphr
  - Bin 3: 0.030 g/bhphr

	EPA CERTIFICATE OF CONFORMITY KDDXH14.8EAD-003 CO2		
In			
g/bhp-hr	FTP	SET	
STD	555	460	
FCL	(514)	454	
FEL	529	468	
CERT	504	440	