

IN-USE MEASUREMENTS TO QUANTIFY MARINE METHANE SLIP IN LNG DUAL-FUEL ENGINES

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UBC URBAN FREIGHT EMISSIONS PROGRAM

(ENVIRONMENT AND CLIMATE CHANGE CANADA)

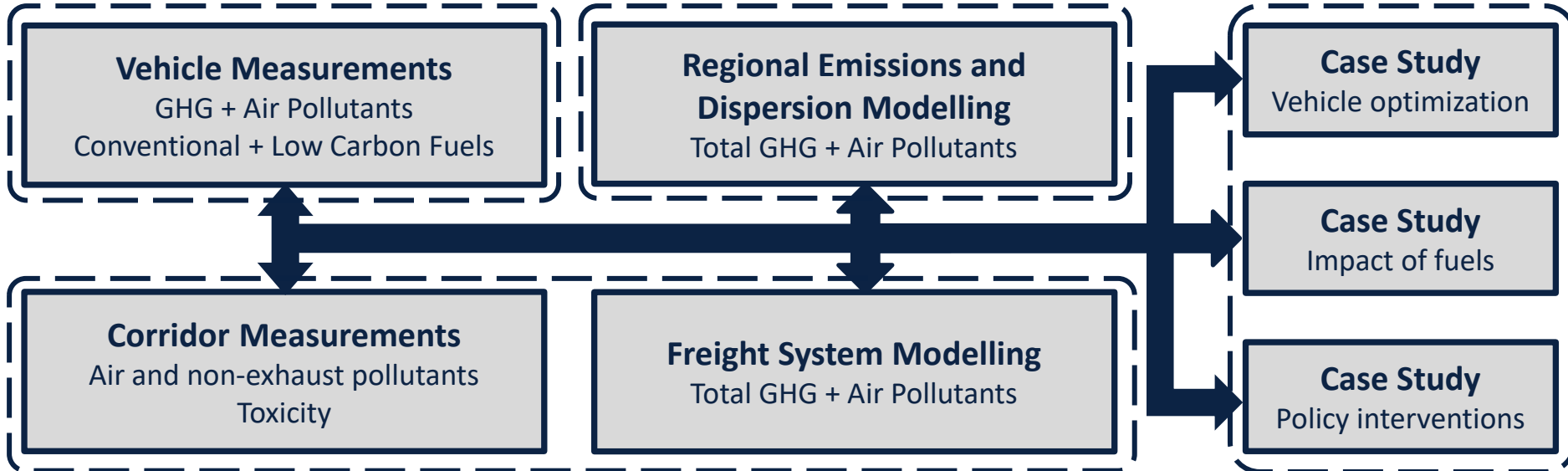


Generate data, tools, and strategies to mitigate the greenhouse gas and air quality pollutants from urban freight vehicles

Workstream I

Workstream III

Workstream IV



Workstream II



KNOWLEDGE EXCHANGE WITH STAKE- AND RIGHTSHOLDERS FOR INFORMED DECISION MAKING

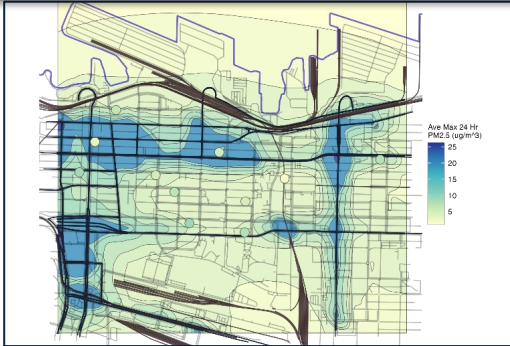
INVESTIGATING DECARBONIZATION AND AIR QUALITY IMPROVEMENTS FROM HEAVY FREIGHT OPERATIONS NEAR OUR COMMUNITIES



Harbour tugboat
(R100, diesel)



Strathcona Air Quality Survey: Port emissions and residential air quality



Switcher locomotive
(B100, diesel)



4 Roll-on Roll-Off Ferries
(B100, LNG, hybrid-electric, diesel)



Class 8 Truck
(H2, diesel)



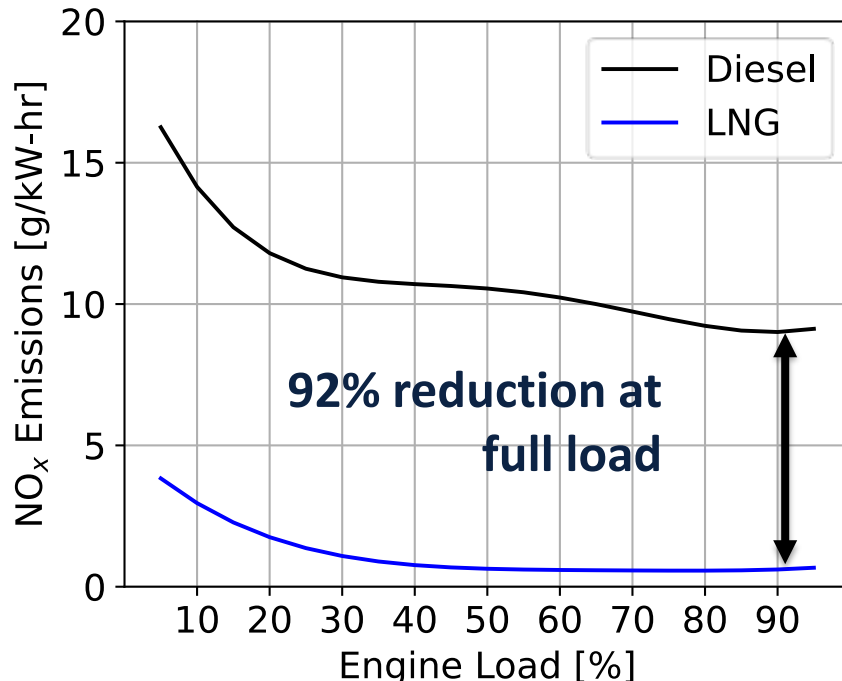
LNG PROVIDES A SIGNIFICANT AIR QUALITY BENEFIT OVER DIESEL (ROLL-ON ROLL-OFF FERRY; RORO)



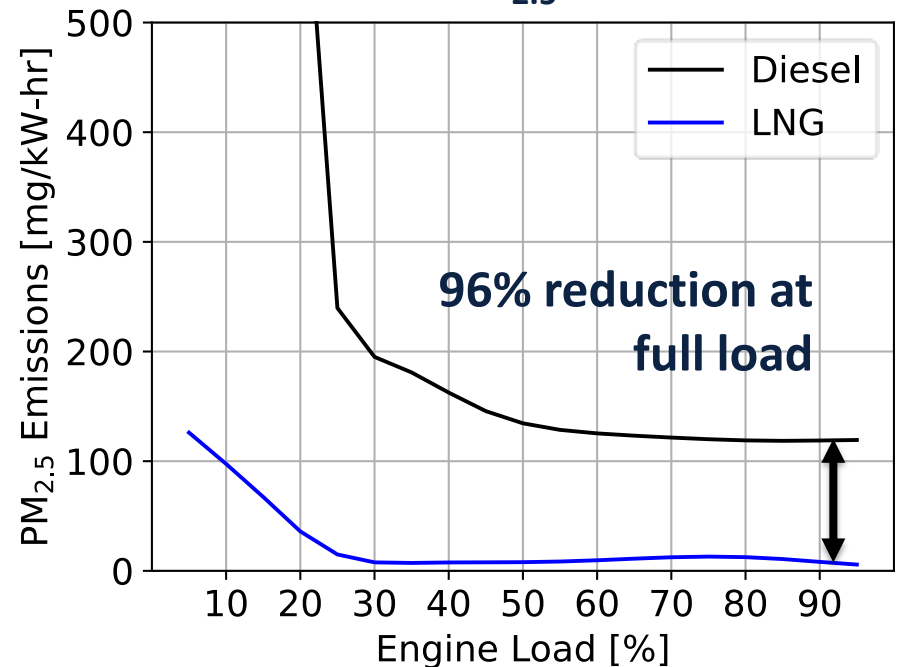
Air Quality: Each roundtrip sailing on LNG instead of diesel is equivalent to removing ~40k miles worth of NO_x and ~47k miles of PM_{2.5} from a class 8 truck

Under all circumstances, there will be air quality benefits to this fuel switching

NO_x

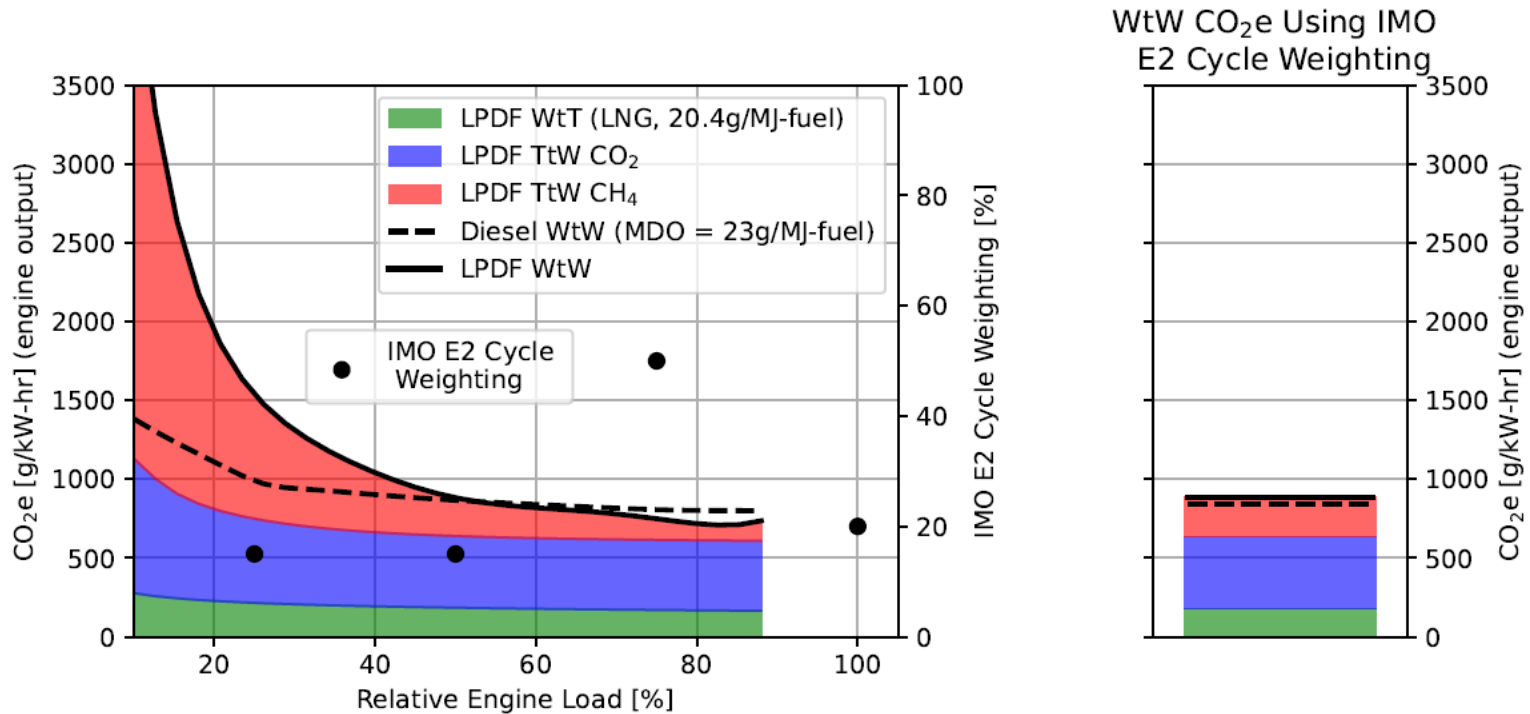


PM_{2.5}



Peng, Weihang, et al. Environmental Pollution 266 (2020): 115404.

METHANE SLIP IS CRITICAL TO WELL-TO-WAKE EMISSIONS ANALYSES AND FUEL-SWITCHING GHG ANALYSIS



- Methane slip is very load-sensitive and can be a much more significant source of GHG than upstream (WtT) emissions
- LCA and GHG models typically use a single legislation-weighted emission factor (EF) to represent marine applications
 - Can this be representative of the class of medium-speed LPDF engines?
 - How much confidence/uncertainty are there in these values when used for selecting fuels or propulsion technologies?

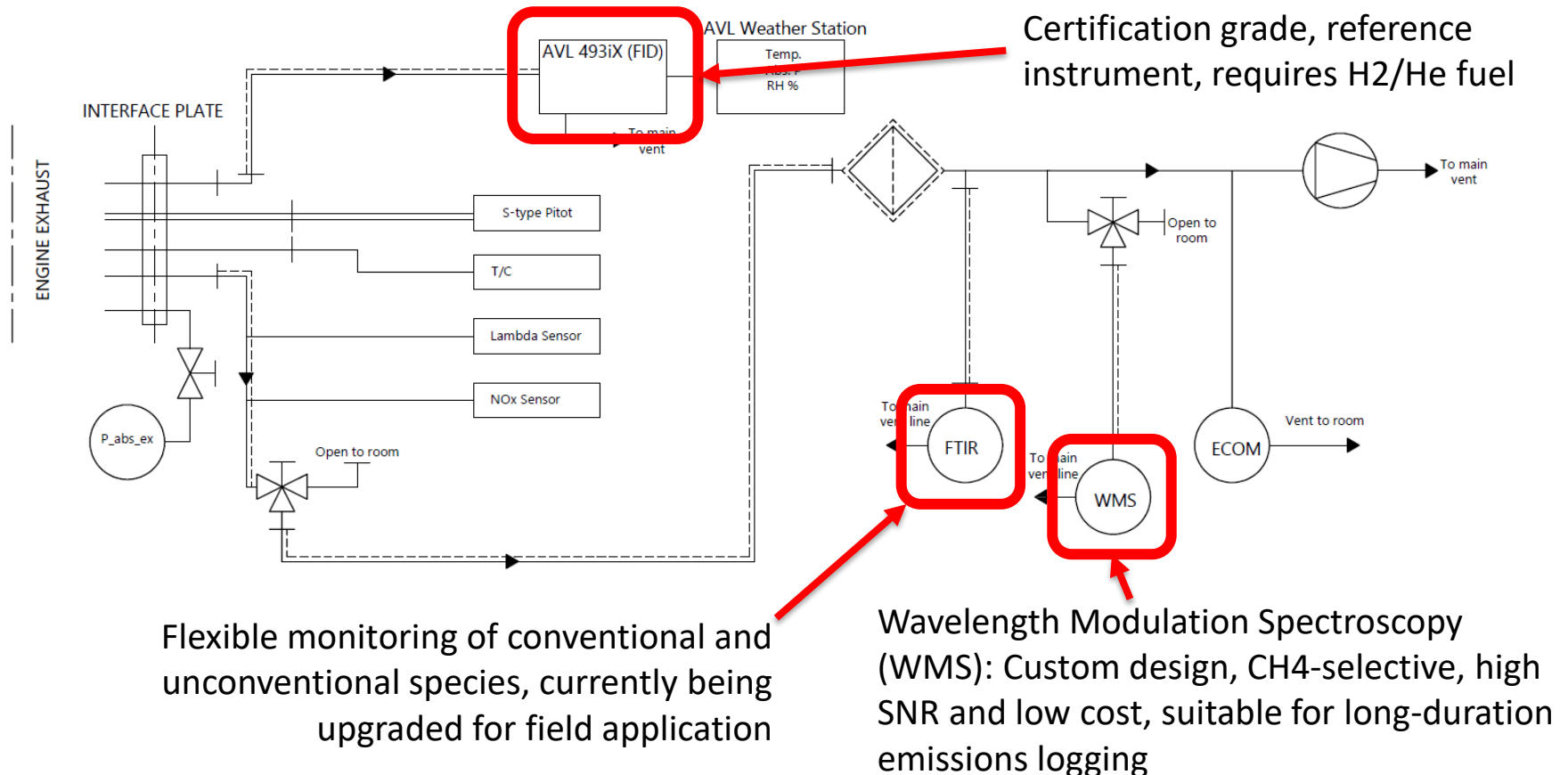
SELECTION OF REAL-WORLD DATA FOR EMISSION FACTOR (EF) CALCULATION

A) Instrumentation / methods:

- i) 1065 compliant PEMS,
- ii) lab-grade FTIR,
- iii) custom methane sensor (WMS);
- iv) flow-measurement: pitot-tube,
IMO NOx Technical Code carbon
balance

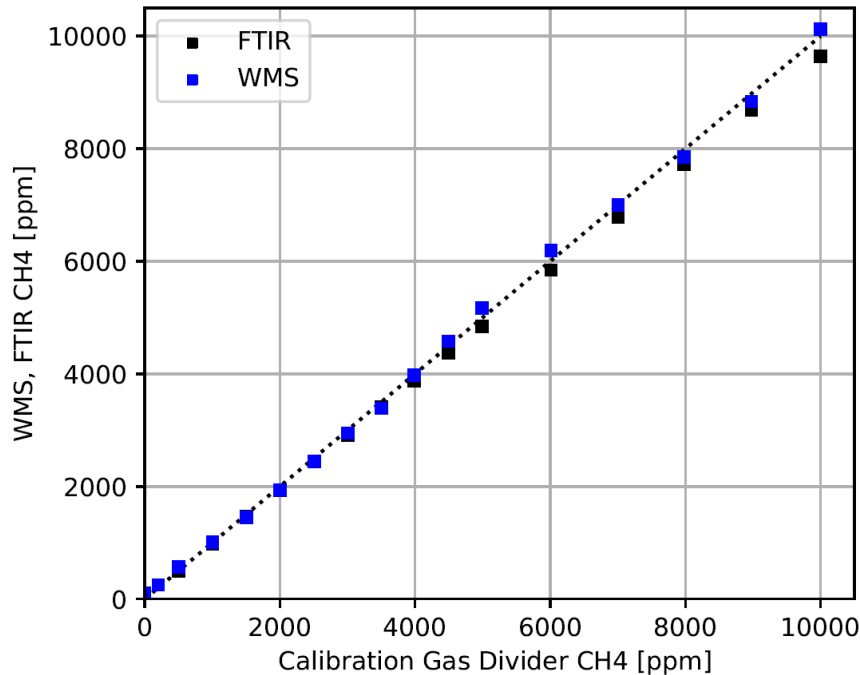
FIELD COMPARISON OF CH4 ANALYZER PERFORMANCE

Simultaneous measurement of exhaust emissions from an in-use LPDF RORO ferry during: i) steady-state sea-trials, ii) dynamic commercial operations

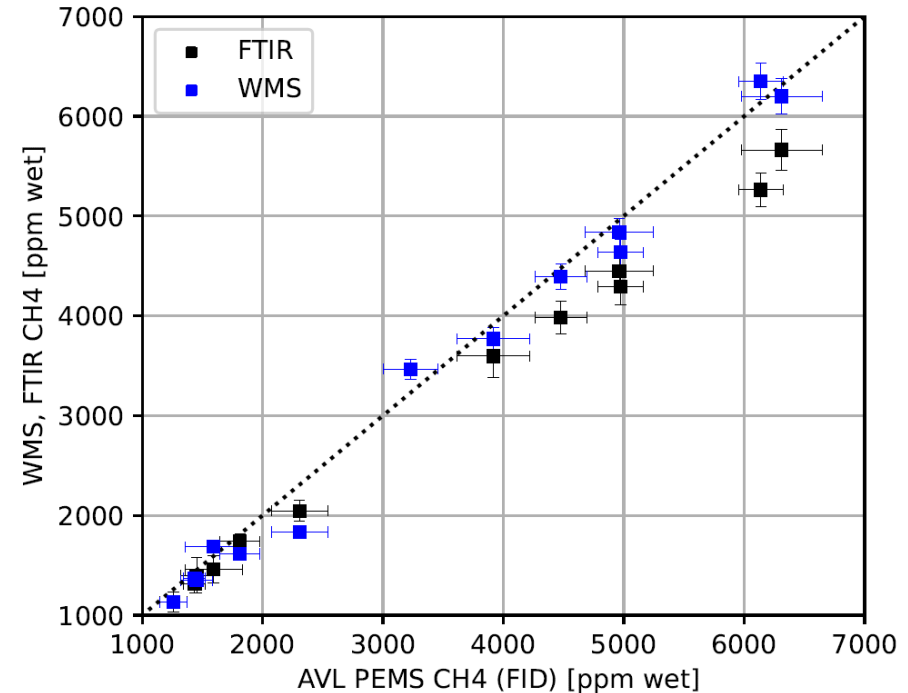


MEASUREMENT UNCERTAINTY: INSTRUMENT & EXHAUST PROCESS VARIABILITY

Laboratory Calibration



Field Comparison



- Measurement error is higher in the field measurement than the dry calibration.
- Using error propagation, the largest source of uncertainty in the field measurements was identified as the intra-measurement variability (horizontal error bars);
 - e.g. imperfect load control during 'steady-state', propeller-pitch control feedback, etc.

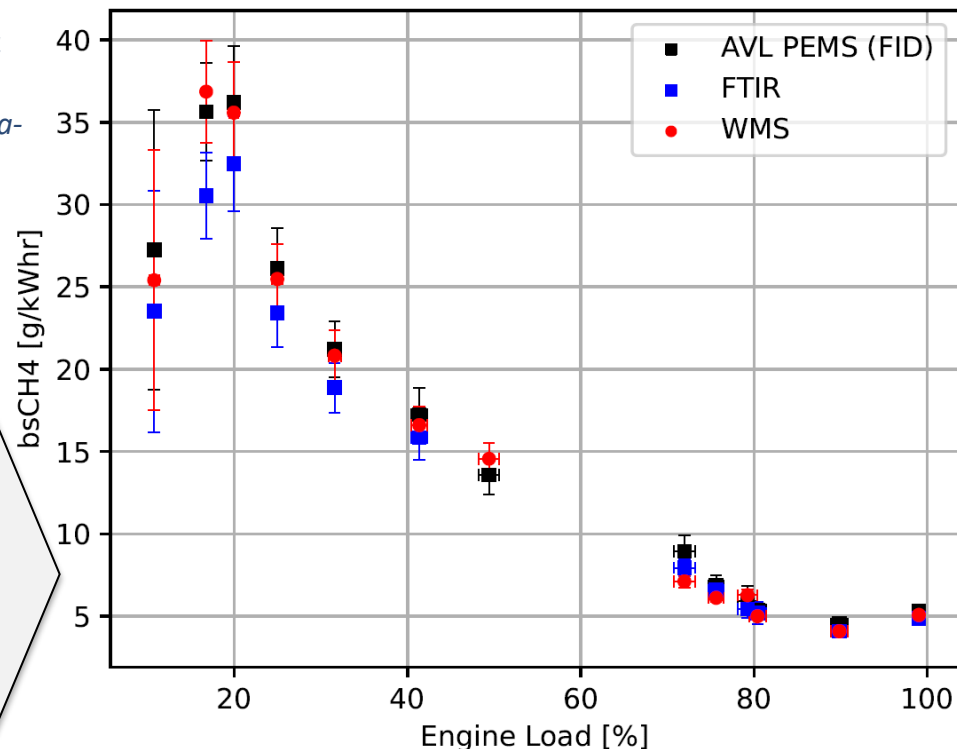
THE ROLE OF OTHER INSTRUMENTS IN CALCULATION OF EMISSIONS FACTORS

Measured Inputs for EF Calculation:

- CH₄ concentration
- Engine output
- Exhaust flowrate
 - NG flowrate
 - Diesel flowrate
 - Pitot tube
 - Fuel composition
- Major exhaust species
 - CO₂, O₂, HC
- Atmospheric conditions
 - RH, P, T

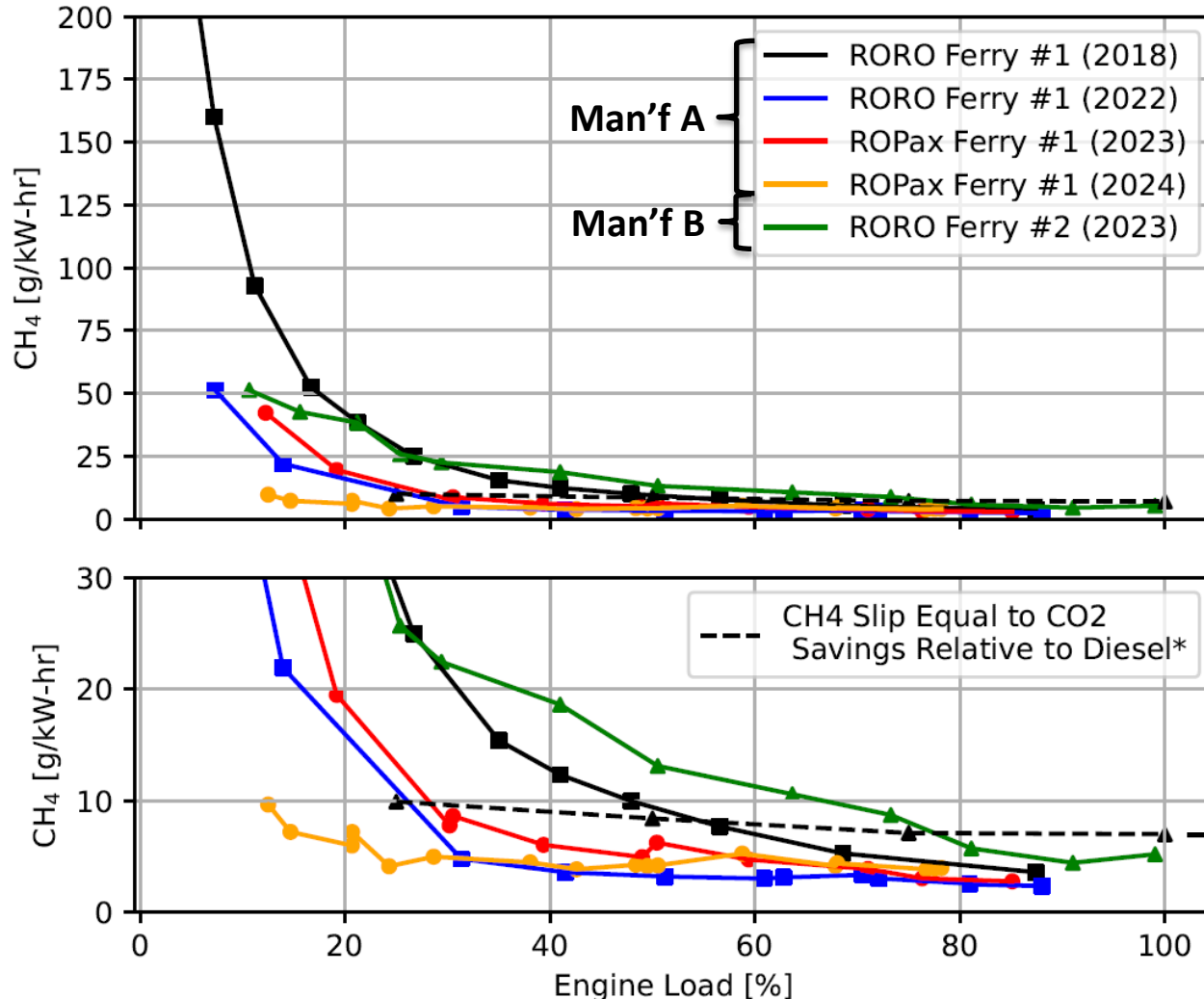
[Steady-state bsCH₄ emission factors measured during sea-trials of RORO ferry (2023)]

Calculation
of EF
(g-CH₄/kWhr)



Stack up of uncertainty from instrument accuracy, and process variability for every measured input parameter; **high methane slip conditions also have high uncertainty**

REDUCTIONS IN METHANE SLIP WITH IMPROVING ENGINE TECHNOLOGY



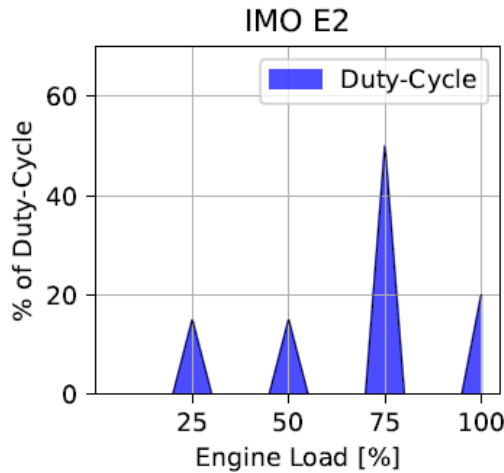
- Methane slip reductions achieved in Man'f A engines a result of UBC-Seaspan in-use measurements and updated engine calibrations (skip-fire, pilot control, air/fuel control) developed by Man'f A
- Methane slip reduction updates produce increased NOx, however engines remain well below Tier-III limits (IMO E2)
- **Current state-of-the-art LPDF has lower GHG emissions across entire load range compared to diesel**



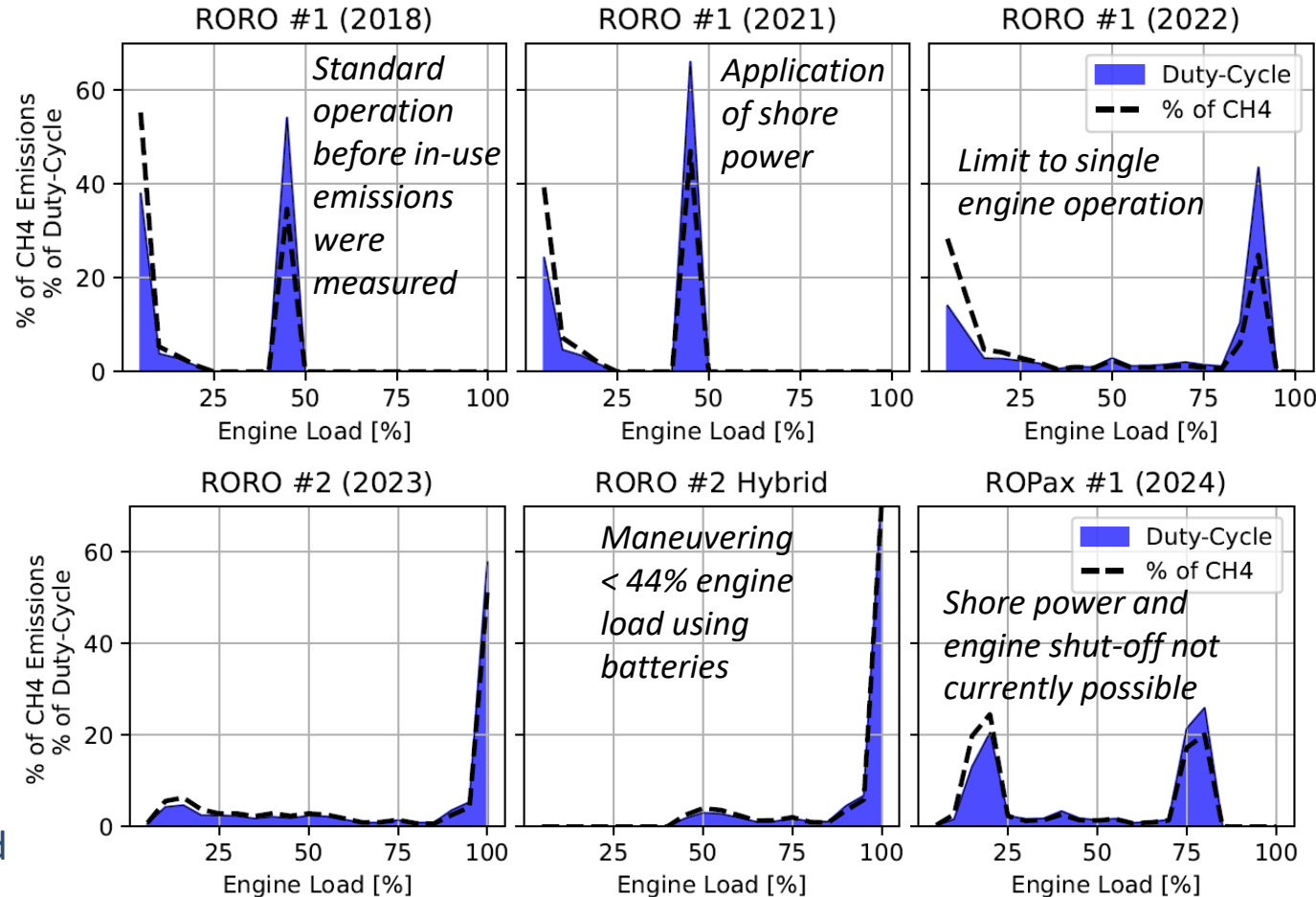
* CH4 slip to offset CO2 savings calculated based on manufacturer B test-bed CO2 emissions data for diesel and gas mode operation, $GWP_{CH4}=28$

DIVERSITY OF REAL-WORLD DUTY-CYCLES FOR RORO FERRIES IN BC

All of these duty-cycles are measured from service between Vancouver Island and BC mainland



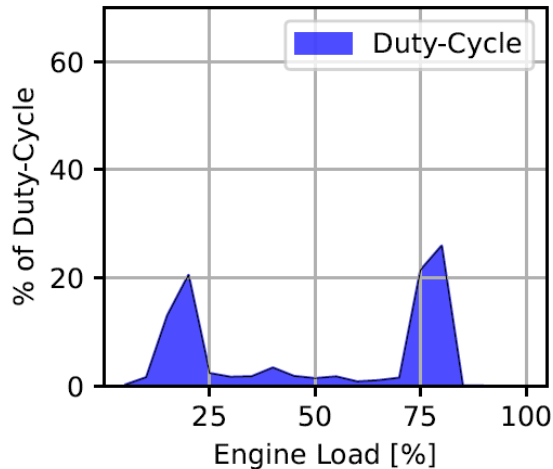
- Short-haul operations have a characteristic bi-modal distribution, but there is still very significant differences between different applications
- Unlike CO₂, CH₄ emissions do not scale ~linearly with engine load or fuel consumption



COMBINING REAL-WORLD EMISSIONS AND MEASURED DUTY-CYCLES TO CALCULATED WEIGHTED - EMISSION FACTORS

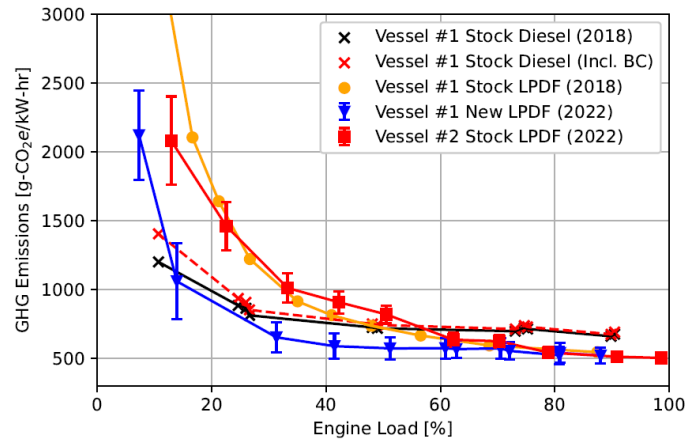
Duty-Cycle Weighting

- Application-specific (measured)



+ In-use emissions measurements
(g-CO₂/kWhr, g-CH₄/kWhr)

- Engine & calibration – specific
- Interpolate emissions as a function of engine load



= TtW Emission Factor, EF

EF(Engine, Duty-Cycle) +/- $\sigma_{\text{meas.}}$

Nominal EF is a function of the considered engine and the application specific duty-cycle

Measurement uncertainty and variability is propagated from raw instrument measurements to final calculated EF

Note that this analysis assumes steady-state emissions measurements are representative of dynamic operations' emissions (experimentally evaluating this assumption for marine vessels is the focus of on-going research)

RANGE OF CALCULATED TtW CH4 EMISSION FACTORS FOR A RORO FERRY IN BC, USING RECENT DATA

		TtW GHG EF: g-CH4/kW-hr				
		LPDF Engine & Calibration				
		RORO #1 (2018)**	RORO #1 (2022)	RORO #2 (2023)	ROPax #1 (2023)	ROPax #1 (2024)
Duty-Cycle*	RORO #1 (2018)	84.7 ± 0.0	23.7 ± 4.1	32.4 ± 3.9	22.1 ± 5.1	6.6 ± 1.7
	RORO #1 (2021)	61.7 ± 0.0	17.7 ± 3.0	28.2 ± 3.2	17.6 ± 4.1	5.8 ± 1.5
	RORO #1 (2022)	41.6 ± 0.0	13.5 ± 2.3	19.1 ± 2.2	13.9 ± 3.2	5.6 ± 1.5
	RORO #2 (2023)	EF(Engine , Duty-Cycle) +/- $\sigma_{\text{measurement}}$				
	RORO #2 Hybrid	4.5 ± 0.0	2.5 ± 0.4	6.1 ± 0.4	3.4 ± 0.8	4.1 ± 1.1
	ROPax #1 (2024)	23.1 ± 0.0	8.9 ± 1.6	21.1 ± 1.9	11.6 ± 2.8	5.1 ± 1.4
	IMO E2	8.7 ± 0.0	4.0 ± 0.7	11.0 ± 0.8	5.1 ± 1.3	4.1 ± 1.1

Using application specific data (engine-specific emissions and application-specific duty-cycle) can yield up to two orders of magnitude difference in the TtW GHG emission factor

- Measurement uncertainty is ~ 7-30%

Quality emissions measurements are important, however they must be combined with application-specific duty-cycle weightings and engine-specific data for actionable analysis of LNG LPDF marine engines

*Note that extrapolation outside of measured operating ranges was required for this analysis

** Incomplete instrument uncertainty data

- Engine-out CH₄ slip is a critical limitation of NG-fueled marine engines that must be balanced against the NO_x and PM reduction benefits
- In the last ~6 years there has been rapid and significant reductions in engine-out CH₄-slip with new engine calibrations being offered
 - Emission inventories are rapidly becoming out of date, significantly limiting LCA and emission modelling activity accuracy
 - Current state-of-art LPDF engine has lower g-CO₂e/kW-hr for nearly all operating conditions relative to diesel
- Quality exhaust concentration instrumentation is fundamental to reliable in-use emissions analysis, however test-conditions (e.g. load stability) and other measured parameters (e.g. fuel flow-rate) may introduce more significant uncertainty
- Calculated GHG emission factors for marine LPDF engines are very sensitive to the engine (and any applied calibrations) and the duty-cycle
 - RORO ferries operating between Vancouver Island - BC mainland and equipped with medium-speed LPDF engines can have a factor of 6 different Tank-to-Wake GHG emission factors

- More granularity is needed in marine emissions LCA and modelling tools (e.g. GREET, GHGenius) for calculations to be actionable by policy-makers and fleet-operators
 - A single value for emission factors introduces too much uncertainty for LPDF engines where $\text{g-CO}_2\text{e/kWhr}$ are very sensitive to duty-cycle
 - More rapid uptake/utilization of recent in-use emissions measurements is needed to maintain emission inventory utility
- A shift in marine emissions measurement methodology is needed: Continuous emissions monitoring approach using lower-cost sensors and remote reporting to relevant jurisdictions
 - Most accurate duty-cycle, dynamic effects accounted for, immediate turn-around of data to decision- and policy-makers

THANK YOU TO OUR SPONSORS, PARTNERS & COLLABORATORS

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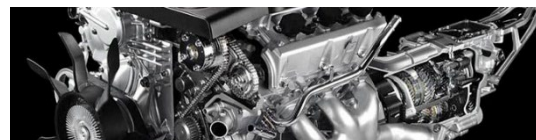
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NSERC CREATE Program:

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